Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	156,273			83,355	2,884	3,585	13,204	226,604	6,288	0	915,527
Natural Gas Plant Liquids and Liquefied									40.000		
Refinery Gases		-14	8,587	448	2,348		-10,445	8,936	18,353	46,318	86,710
Pentanes Plus		-14	0.507	412	-2,255		-1,669	2,892	24	2,567	9,349
Liquefied Petroleum Gases			8,587	36	4,603		-8,776	6,044	18,328	43,752	77,361 25,445
Ethane/Ethylene Propane/Propylene	21,043 16,212		9,584	-	3,627 64		-2,279 -4,708	_	17,265	27,140 13,303	34,198
Normal Butane/Butylene			-1,047	36	823		-1,439	3,410	884	959	12,444
Isobutane/Isobutylene			-1,047	-	89		-1,439	2,634	179	2,350	5,274
Other Liquids		2,102		10,208	-41,941	3,103	2,032	-40,667	11,328	778	120,417
Hydrogen/Oxygenates/Renewables/		_,,,,_		10,200	,	-,,,,,,	_,	10,001	,		
Other Hydrocarbons		2,102		631	4,629	2,904	381	7,468	2,417	0	6,226
Hydrogen				_	-	3,263		3,263	-	0	
Oxygenates (excluding Fuel Ethanol)		1,211		416	_	-249	241	85	1,052	0	1,389
Renewable Fuels (including Fuel Ethanol)		891		211	4,629	-106	140	4,120	1,365	0	4,837
Fuel Ethanol		630		32	4,600	-23	133	3,741	1,365	0	3,605
Renewable Fuels Except Fuel Ethanol		261		179	29	-82	7	379	0	0	1,232
Other Hydrocarbons				0.000	- 207	-4	700	2.541		700	40.047
Unfinished Oils				9,280	387	100	-723	3,541	6,069	780	43,847
Motor Gasoline Blend.Comp. (MGBC)		_		297	-46,957 -9,948	199 2,963	2,379 -919	-51,683 -6,157	2,843 91	0	70,334 9,717
Conventional		_		297	-37,009	-2,764	3,298	-45,526	2,752	0	60,617
Aviation Gasoline Blend. Comp.				297	-37,009	-2,764	-5	7	2,752	-2	10
Finished Petroleum Products		_	200,848	3,219	-50,853	36	3,358		63,078	86,814	112,614
Finished Motor Gasoline		-	61,471	-	-11,573	-175	-979		13,948	36,754	10,654
Reformulated		_	11,397	_	_	-3,782	_		_	7,615	-
Conventional		_	50,074	_	-11,573	3,607	-979		13,948	29,139	10,654
Finished Aviation Gasoline			164	_	-97		-21		_	88	490
Kerosene-Type Jet Fuel			21,451	_	-11,616		-570		4,019	6,386	11,853
Kerosene			27	_			-80		484	-377	208
Distillate Fuel Oil			73,312	_	-27,533	211	1,653		22,758	21,579	44,447
15 ppm sulfur and under ⁷			66,746	_	-24,265	211	2,521		19,143	21,028	37,317
Greater than 15 ppm to 500 ppm sulfur ⁷			1,586	_	-189	_	-71		1,032	436	1,454
Greater than 500 ppm sulfur			4,980	1,253	-3,079		-797		2,582	116	5,676
Less than 0.31 percent sulfur			5,694 873	93	373		3,182 175		7,412 NA	-3,274 NA	23,273 2,273
0.31 to 1.00 percent sulfur			432	93	_		-1,557		NA NA	NA NA	2,273
Greater than 1.00 percent sulfur			4,389	1,160	373		4,564		NA NA	NA NA	18,019
Petrochemical Feedstocks			7,087	1,145	106		-167		INA	8,505	2,241
Naphtha for Petro. Feed. Use			4,731	834	55		-90		_	5,710	1,403
Other Oils for Petro. Feed. Use			2,356		51		-77		_	2,795	838
Special Naphthas			1,213	639	-39		66		_	1,747	1,220
Lubricants			3,794	128	-370		-357		2,132	1,777	7,434
Waxes			93		-		-37		19	157	240
Petroleum Coke			13,499	8	_		483		12,126	898	4,725
Marketable			10,484		_		483		12,126	-2,117	4,725
Catalyst			3,015							3,015	
Asphalt and Road Oil			2,113		-104		132		177	1,700	5,514
Still Gas			9,443							9,443	
Miscellaneous Products			1,487	_	_		53		3	1,431	315
Total	208,066	2,088	209,435	97,230	-87,562	6,723	8,149	194,873	99,048	133,910	1,235,268

⁼ Not Applicable

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.